

Office of  
**Manager (System Operation)**  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No. 23211207  
Fax No. 23221012, 23221059



**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTER**  
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  
ROAD, NEW DELHI-110002  
[www.dtl.gov.in](http://www.dtl.gov.in) [www.delhisldc.org](http://www.delhisldc.org)

No. F.DTL/207/2020-21/Mgr(SO)/EAC/549

Dated: 08.06.2020

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Pr. Chief Electrical Engineer/NR,Headquarter Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of May-2020.**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May-2020.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

State Load Despatch Centre

Provisional Energy Accounts for the month of May'20

**A** Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
GT	Apr'20	<b>86.63</b>	<b>86.63</b>
	May'20	85.32	85.97
PPCL	Apr'20	<b>97.54</b>	<b>97.54</b>
	May'20	89.73	93.57

Stations	Period	Season	Peak Hour		Off-Peak Hour		PAFM in %	PAFN in %
			PAFM in %	PAFMpn in %	PAFM in %	PAFMopn in %		
Bawana	Apr'20	Low Demand	103.99	103.99	100.10	100.10	100.75	100.75
	May'20*	Low demand	96.00	99.93	96.12	98.07	96.1	98.38

# As per CEA & BTPS vide their letter dated 02.11.18 & 15.11.18 regarding decommissioning of all the units of BTPS w.e.f 15.10.18 of 24:00 Hrs, the Availability of BTPS consider only upto 15.10.18.

\* Peak Hrs are 19:00 hrs to 23:00 hrs

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 19-20 to FY 23-24 dated 07.04.2019.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^N \text{Dci} * \{N * \text{IC} * (100 - \text{Aux})\}}{N} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %
- PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season
- PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a Season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{Cap.Charge for the Year (CCy)} = \text{Sum of Cap.Charge for 3 months of High Demand Season} + \text{Sum of Cap.Charge for 9 months of Low Demand Season}$$

$$\text{Cap.Charge for the Month (CCm)} = \text{Cap.Charge for Peak Hours of the Month (CCp)} + \text{Cap.Charge for Off-Peak Hours of the Month (CCop)}$$

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'20**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Apr'20	60.885	8.567	30.178	0.000	0.000	0.000	0.37
	May'20	60.885	8.567	30.178	0.000	0.000	0.000	0.37
PPCL	Apr'20	28.290	16.070	19.280	30.300	6.060		
	May'20	28.290	16.070	19.280	30.300	6.060		

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'20	31.130	18.000	21.750	7.300	1.820	10	10
	May'20	31.130	18.000	21.750	7.300	1.820	10	10

**DELHI TRANSCO LIMITED**  
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**Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	May'20	41.810	23.900	29.200	5.090

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto May'20	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto May'20	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from GT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Upto May'20	60.885	8.567	30.178	0.000	0.000	0.000	0.37

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- \*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11
- \*\*\* Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.2018.
- \*\*\*\* **As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019**

**DELHI TRANSCO LIMITED**  
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**Provisional Energy Accounts for the month of May'20**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.500	4.612	2.667	3.221		
AURIYAGPP	10.860	4.770	2.758	3.332		
BAIRASIUL	11.000	4.831	2.794	3.375		
CHAMERAHEP	7.900	3.470	2.007	2.423		
CHAMERA-II HEP	13.330	5.854	3.386	4.090		
CHAMERA-III HEP	12.734	5.593	3.234	3.907		
DADRI GPP	10.960	4.814	2.783	3.363		
DADRI TPS	90.000	66.580	7.348	1.191	14.881	
DADRI-II TPS	<b>74.238</b>	<b>55.382</b>	<b>17.839</b>	<b>1.017</b>		
DHAULIGANGA	13.210	5.802	3.355	4.053		
DULAHSTI HEP	12.830	5.635	3.259	3.936		
JHAJJAR	46.200	0.6653	4.6154	40.9193		
KOLDAM HEP	0.000	0.000	0.000	0.000		
KOTESHWAR	9.860	6.835	0.000	3.025		
NAPP	10.680	7.403	0.000	3.277		
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054		
RAPP C	12.690	5.574	3.223	3.893		
RIHAND STPS	10.000	6.932	0.000	3.068		
RIHAND-II STPS	12.600	5.534	3.200	3.866		
RIHAND-III STPS	13.191	7.817	5.374	0.000		
SEWA-II HEP	13.330	5.855	3.385	4.090		
SINGRAULI	7.500	1.482	3.717	2.301		
SALAL HEP	11.620	8.669	2.951	0.000		
TEHRI HEP	6.300	4.367	0.000	1.933		
TANAKPUR	12.810	5.626	3.254	3.930		
UNCHAHAR-I	5.710	2.508	1.450	1.752		
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331		
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369		
URI HEP-I	11.040	4.849	2.804	3.387		
PARBATI-III	12.730	5.591	3.233	3.906		
URI HEP-II	13.452	5.908	3.417	4.127		
FARAKKA	1.390	0.610	0.353	0.427		
KAHALGAON-I	6.070	2.666	1.542	1.862		
KAHALGOAN-II	10.490	4.607	2.665	3.218		
SASAN	<b>11.250</b>	<b>1.6686</b>	<b>7.8557</b>	<b>1.7257</b>		
Talcher	<b>0.200000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.200000</b>
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130		

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

\*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018

\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**DELHI TRANSCO LIMITED**  
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**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

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ANTA GPP	10.500	4.612	2.667	3.221		
AURIYAGPP	10.860	4.770	2.758	3.332		
BAIRASIUL	11.000	4.831	2.794	3.375		
CHAMERAHEP	7.900	3.470	2.007	2.423		
CHAMERA-II HEP	13.330	5.854	3.386	4.090		
CHAMERA-III HEP	12.734	5.593	3.234	3.907		
DADRI GPP	10.960	4.814	2.783	3.363		
DADRI TPS	90.000	66.580	7.348	1.191	14.881	
DADRI-II TPS	<b>74.238</b>	<b>55.382</b>	<b>17.839</b>	<b>1.017</b>		
DHAULIGANGA	13.210	5.802	3.355	4.053		
DULAHSTI HEP	12.830	5.635	3.259	3.936		
JHAJJAR	46.200	0.6653	4.6154	40.9193		
KOLDAM HEP	0.000	0.000	0.000	0.000		
KOTESHWAR	9.860	6.835	0.000	3.025		
NAPP	10.680	7.403	0.000	3.277		
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054		
RAPP C	12.690	5.574	3.223	3.893		
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RIHAND-III STPS	13.191	7.817	5.374	0.000		
SEWA-II HEP	13.330	5.855	3.385	4.090		
SINGRAULI	7.500	1.482	3.717	2.301		
SALAL HEP	11.620	8.669	2.951	0.000		
TEHRI HEP	6.300	4.367	0.000	1.933		
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UNCHAHAR-I	5.710	2.508	1.450	1.752		
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331		
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369		
URI HEP-I	11.040	4.849	2.804	3.387		
PARBATI-III	12.730	5.591	3.233	3.906		
URI HEP-II	13.452	5.908	3.417	4.127		
FARAKKA	1.390	0.610	0.353	0.427		
KAHALGAON-I	6.070	2.666	1.542	1.862		
KAHALGOAN-II	10.490	4.607	2.665	3.218		
<b>SASAN</b>	<b>11.250</b>	<b>1.6686</b>	<b>7.0069</b>	<b>2.5745</b>		
Talcher	<b>0.200000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>		<b>0.200000</b>
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130		

**State Load Despatch Centre  
Provisional Energy Accounts for the month of May'20**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
GT(APM, PMT,RLNG)	BRPL	25.939372
	BYPL	2.334069
	TPDDL	9.746909
	RPH	0.351150
	MES	0.000000
	Total	38.371500
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	32.692989
	BYPL	16.484640
	MES	6.654996
	NDMC	32.149989
	TPDDL	22.072886
	Total	110.055500

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.,Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

**\* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18.**

As per DERC Business Plan Regulation 2019 IPGCL & PPCL Generating Stations for MYT control Period FY 2020-21 & CERC Tariff Regulation for 2014-19 for Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana
Normative Annual Plant Availabilty Factor in %		85	<b>85</b>	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845
	Open Cycle	2900	3125	2756
Aux. Cons in %	Closed Cycle	<b>2.75</b>	<b>2.75</b>	<b>2.75</b>
	Open Cycle	1	1	1

## BUSINESS PLAN REGULATIONS, 2019

## DELHI TRANSCO LIMITED

## State Load Despatch Centre

## Provisional Energy Accounts for the month of May'20

## F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	85.498696
	BYPL	39.174084
	MES	4.310553
	NDMC	15.337696
	TPDDL	48.448060
	HARYANA	21.411115
PUNJAB	11.937868	
	Total	226.118072
Bawana (RLNG)	BRPL	88.715967
	BYPL	1.065561
	MES	0.436945
	NDMC	0.683768
	TPDDL	2.370723
	HARYANA	0.012770
	PUNJAB	0.012770
	Total	93.298504
Bawana (S-RLNG)	BRPL	0.040418
	BYPL	0.001688
	MES	0.000171
	NDMC	0.000684
	TPDDL	0.002039
	HARYANA	0.000000
	PUNJAB	0.000000
	Total	0.045000



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'20**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	BTPS	N. Railway
ANTA GF	0.0000000	0.0000000	0.0000000	0.0000000			
ANTA RF	0.0000000	0.0000000	0.0000000	0.0000000			
ANTA CRF	0.0000000	0.0000000	0.0000000	0.0000000			
AURIYA CRF	0.6080729	0.3646183	0.2081119	0.0353427			
AURIYA GF	12.2882504	5.0401024	2.7141321	4.5340159			
AURIYA LF	0.0000000	0.0000000	0.0000000	0.0000000			
AURIYA RF	0.1728459	0.0033157	0.0147894	0.1547408			
BAIRASIUL	7.9091925	3.4737173	2.0089349	2.4265403			
CHAMERAHEP	24.9573248	10.9612571	6.3391605	7.6569072			
CHAMERA-II HEP	9.7340212	4.2751821	2.4724414	2.9863977			
CHAMERA-III HEP	18.0921048	7.9460524	4.5953946	5.5506578			
DADRI CRF	0.7144545	0.5614401	0.1429227	0.0100917			
DADRI GF	17.3741634	8.4548083	2.9779817	5.9413734			
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000			
DADRI RF	1.4732411	0.1284862	0.0637373	1.2810176			
DADRI TPS	20.7440722	18.0648709	0.2783000	0.0126295	2.3882719		
DADRI-II TPS	179.0158803	140.6761215	35.8111465	2.5286123			
DHAULIGANGA	16.6967661	7.3332197	4.2409786	5.1225678			
DULAHSTI HEP	36.6208300	16.0838685	9.3016908	11.2352706			
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000			
KOLDEM HEP	0.0000000	0.0000000	0.0000000	0.0000000			
KOTESHWAR	10.7048048	7.4205707	0.0000000	3.2842341			
NAPP	27.8738028	19.3221201	0.0000000	8.5516827			
NAPTHA JHAKRI*	68.1414661	29.9277319	17.3079324	20.9058018			
RAPP C	38.5397595	16.9266624	9.7890989	11.8239982			
RIHAND STPS	52.3482570	35.7752743	0.0000000	16.5729827			
RIHAND-II STPS	79.1995823	34.5075425	20.3559164	24.3361234			
RIHAND-III STPS	84.1213082	50.5059326	33.6153756	0.0000000			
SEWA-II HEP	11.8613345	5.2094981	3.0127790	3.6390574			
SINGRAULI	76.4607421	15.4334477	36.4691494	24.5581450			
SALAL HEP	52.4526505	39.1296773	13.3229732	0.0000000			
TEHRI HEP	15.1731594	10.5180341	0.0000000	4.6551253			
TANAKPUR	4.9082281	2.1556938	1.2466899	1.5058444			
UNCHAHAAR-I	1.7289482	0.7893614	0.4151910	0.5243958			
UNCHAHAAR-II	3.7286701	1.6756581	0.9752891	1.0777229			
UNCHAHAAR-III	12.5136690	6.4688562	3.1521538	2.8926590			
URI HEP	39.0334380	17.1434860	9.9144933	11.9754588			
URI -II HEP	23.7401196	10.4266605	6.0299904	7.2834687			
TALA**	10.9892348	4.826472	2.791266	3.371497			
PARBATI-III	6.5424362	2.8734380	1.6617788	2.0072194			
FARAKA	7.0934890	4.3261721	1.5445319	1.2227850			
KAHALGAON-I	23.3099140	10.3462877	5.6649027	7.2987235			
KAHALGAON-II	70.7210810	31.4285100	16.7831663	22.5094047			
SASAN	293.4175060	43.1189547	203.3427486	46.9558027			
Talcher	0.7768400					0.7768400	
<b>Nabinagar STPS(BRBCL)</b>	2.1057770						2.1057770
SINGRAULI HYDRO	0.4939439	0.0000000	0.0000000	0.4939439			

All Hydro stns, Nuclear Stns & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

\*\*\* Energy from Talcher scheduled from 24.08.19 to BTPS for their Aux. Power consumption.

\*\*\* Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'20**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NR periphery	154.761902	79.763007	27.555835	47.443060		
DVC(LT-3) at Ex-NR State Per	152.991032	78.850315	27.240526	46.900191		
DVC(MEJIA)(LT-4) at Ex-NR Per	38.071900	25.500375	4.485328	8.086197		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	37.640085	25.21114734	4.4344553	7.994482362		
DVC(MEJIA7)(LT-8) at NR Per	17.792452		17.7924520			
DVC(MEJIA7)(LT-8) at NR State periphery	17.624515		17.6245150			
Haryana CLP Jhajjar(LT-5) at EX-NR per	3.725592			3.7255920		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	3.676148			3.6761480		
DVC(MPL-DVC)(LT-6) at Ex-NR per	152.811970			152.8119700		
DVC(MPL-DVC)(LT-6) at Ex-NR State per	151.068720			151.0687200		
JITPL MT20 at Ex-NR periphery	2.8495020					2.8495020
JITPL MT20 at Ex-NR State periphery	2.8176020					2.8176020
Himachal(LT-59) at Ex-NR periphery	4.7879050			4.7879050		
Himachal(LT-59) at Ex-NR state peri	4.6678580			4.6678580		
Tuticorin_GIREL ( L_NR_2018_61) at Ex-NR periphery	9.2373920	9.2373920				
Tuticorin_GIREL ( L_NR_2018_61) at Ex-NR State peri	9.2373920	9.2373920				
Nanti Hyd (L_NR_2019_11) at NR periphery	4.8071650			4.8071650		
Nanti Hyd (L_NR_2019_11) at NR State peri	4.6880650			4.6880650		
SEISPPL-MP (L_NR_2019_19) at NR periphery	18.2587580			18.2587580		
SEISPPL-MP (L_NR_2019_19) at NR state peri	18.2587580			18.2587580		
Tarenda Hyd, HP(L_NR2020_02)at NR PP	6.7101080			6.7101080		
Tarenda Hyd, HP(L_NR2020_02)at State PP	6.5403720			6.5403720		
SECI	10.7735400	3.69462	3.569672	3.509248		

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-II STPS	3.6477229	1.5489206	0.9519914	1.1468109	
RIHAND-III STPS	8.0142798	4.7485368	3.2657430	0.0000000	

**INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-II STPS	0.6208558	0.2605195	0.1596020	0.2007343	
RIHAND-III STPS	0.6164811	0.3671313	0.2493498	0.0000000	

**INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-II STPS	3.0268671	1.2883351	0.7923379	0.9461941	
RIHAND-III STPS	7.3977987	4.3789240	3.0188747	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGI= Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GT	1	22.05.2020	13:30	22.05.2020	19:36	
		26.05.2020	13:30	26.05.2020	13:50	
	2	06.05.2020	20:09	06.05.2020	21:50	
		22.05.2020	11:52	22.05.2020	12:50	
		22.05.2020	18:53	22.05.2020	19:40	
		23.05.2020	9:45	23.05.2020	10:20	
	5	22.05.2020	16:57	22.05.2020	19:58	
	6	24/05/2020	19:49	24/05/2020	23:09	
		24/05/2020	23:22	25/05/2020	2:49	
		25/05/2020	2:49	25/05/2020	2:49	
	PPCL	1	2/5/2020	10:40	2/5/2020	12:25
			26/05/2020	12:04	26/05/2020	13:15
2		20/05/2020	12:08	20/05/2020	13:20	
		20/05/2020	14:48	20/05/2020	16:46	
		22/05/2020	11:52	22/05/2020	12:50	
22/05/2020		14:00	22/05/2020	18:16		
24/05/2020		6:23	24/05/2020	7:33		
Bawana	4	09.05.2020	17:52	09.05.2020	20:05	

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**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
May'20	12.133090

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Injected by East Delhi Municipal Waste Plant**

all figures are in Mus

Month	Total	BRPL	BYPL	TPDDL	NDMC
May'20	1.328270		0.650852		

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

**O) Details of Energy Injected & Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
May'20	11.74722	4.911513	2.807586	3.430188	0.597933

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	29.4317388	-4.7123091
	BYPL	0.4733359	-34.4322425
	TPDDL	26.5131390	-31.6463903
	NDMC	8.7028402	-14.2484806
	MES	6.1466960	0.0000000
	N. Railway	0.0000000	0.0000000
	Total	71.2677500	-85.0394225
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.